



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

July 22, 1985

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: COGC Powell 2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S=R2W
Altamont Field
Duchesne County, Utah

Gentlemen:

Enclosed is Application for Permit to Drill the referenced well along with plat and related information. Please return approved copy of permit in the stamped, self-addressed envelope provided.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

enclosures

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' FNL, 830' FEL

NE NE

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 1/4+ miles West & South from Neola

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

660'

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 3000' to NE

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

3000' to NE

16. NO. OF ACRES IN LEASE

.31 net

117.72 gross

19. PROPOSED DEPTH

13,700'

17. NO. OF ACRES ASSIGNED TO THIS WELL

117.72

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5780' GR Ungrd.

22. APPROX. DATE WORK WILL START*

August 7, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	3000'	985 SX
8 3/4"	7"	26#	11500'	775 SX
6"	5"	18#	13700'	165 SX

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/8/85

BY: John R. Bay

WELL SPACING: Cause No. 139-42
4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE July 22, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

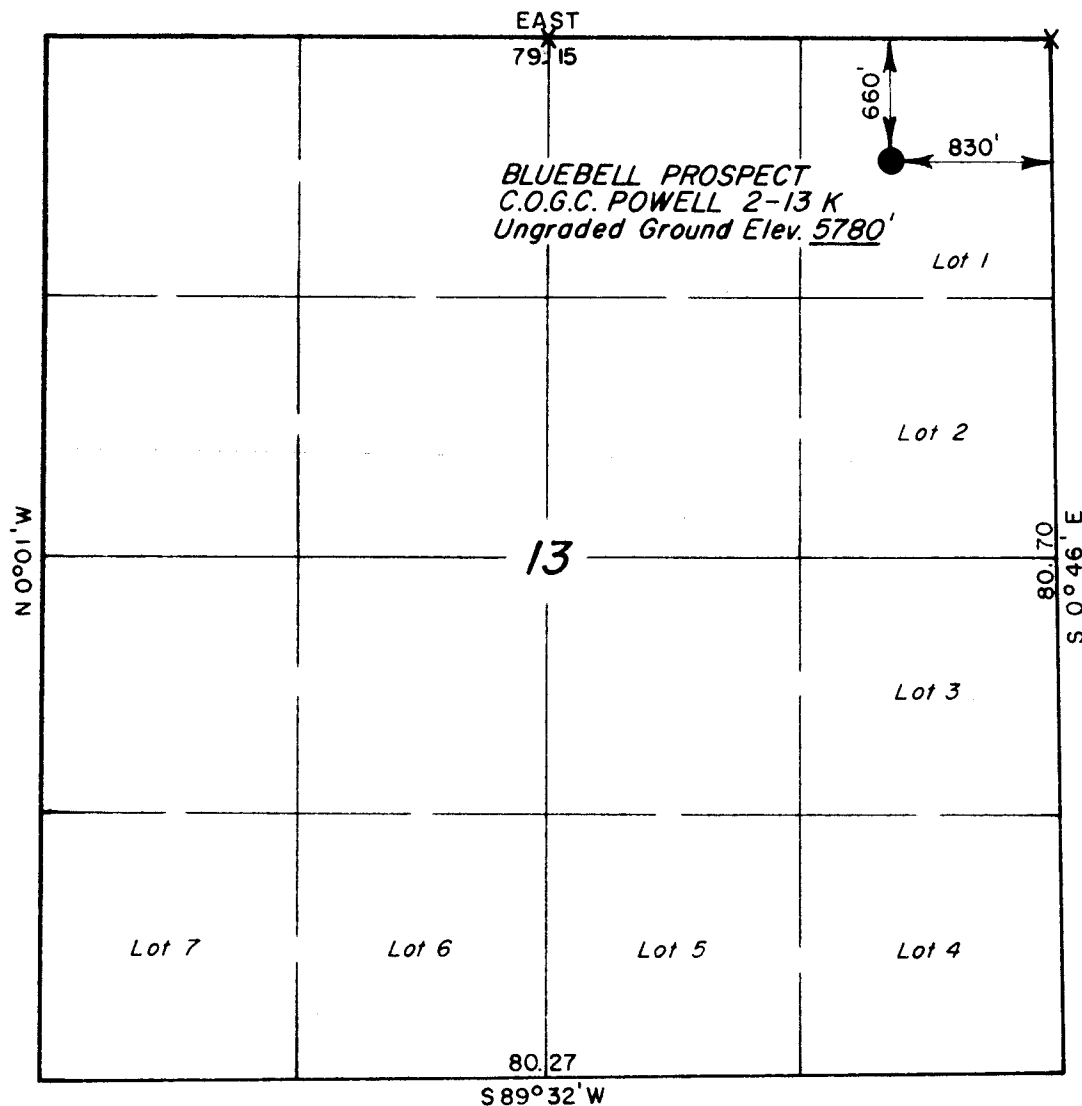
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T1S , R2W , U.S.B. & M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, BLUEBELL PROSPECT
C.O.G.C. POWELL 2-13 K, located as
shown in the NE 1/4 NE 1/4, Section
13, T1S, R2W, U.S.B. & M., Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

RECEIVED

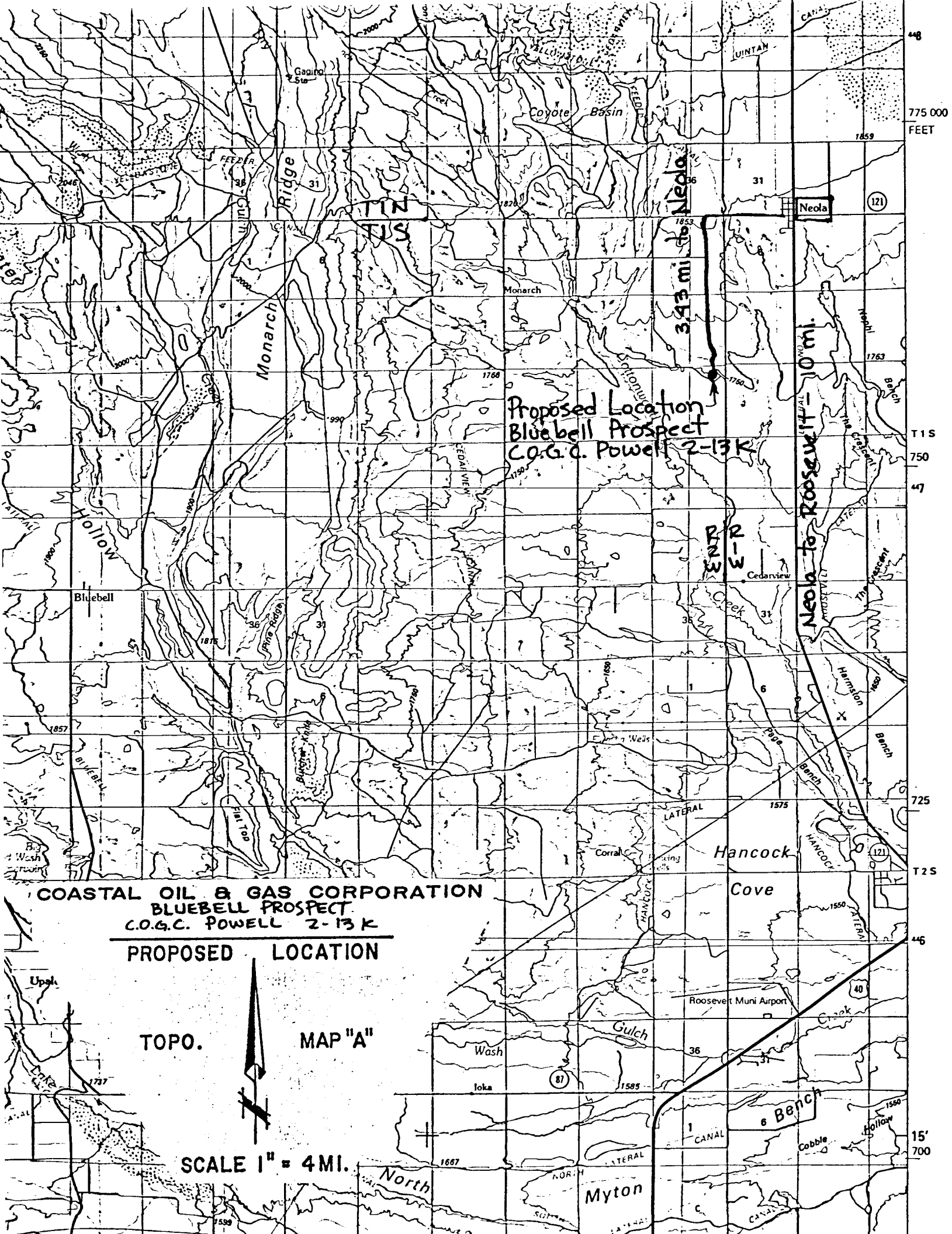
JUL 25 1985

X = Located Section Corner

DIVISION OF OIL
GAS & MINING

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/17/85
PARTY DA, JW, GB DLS	REFERENCES GLO PLAT
WEATHER HOT	FILE COASTAL



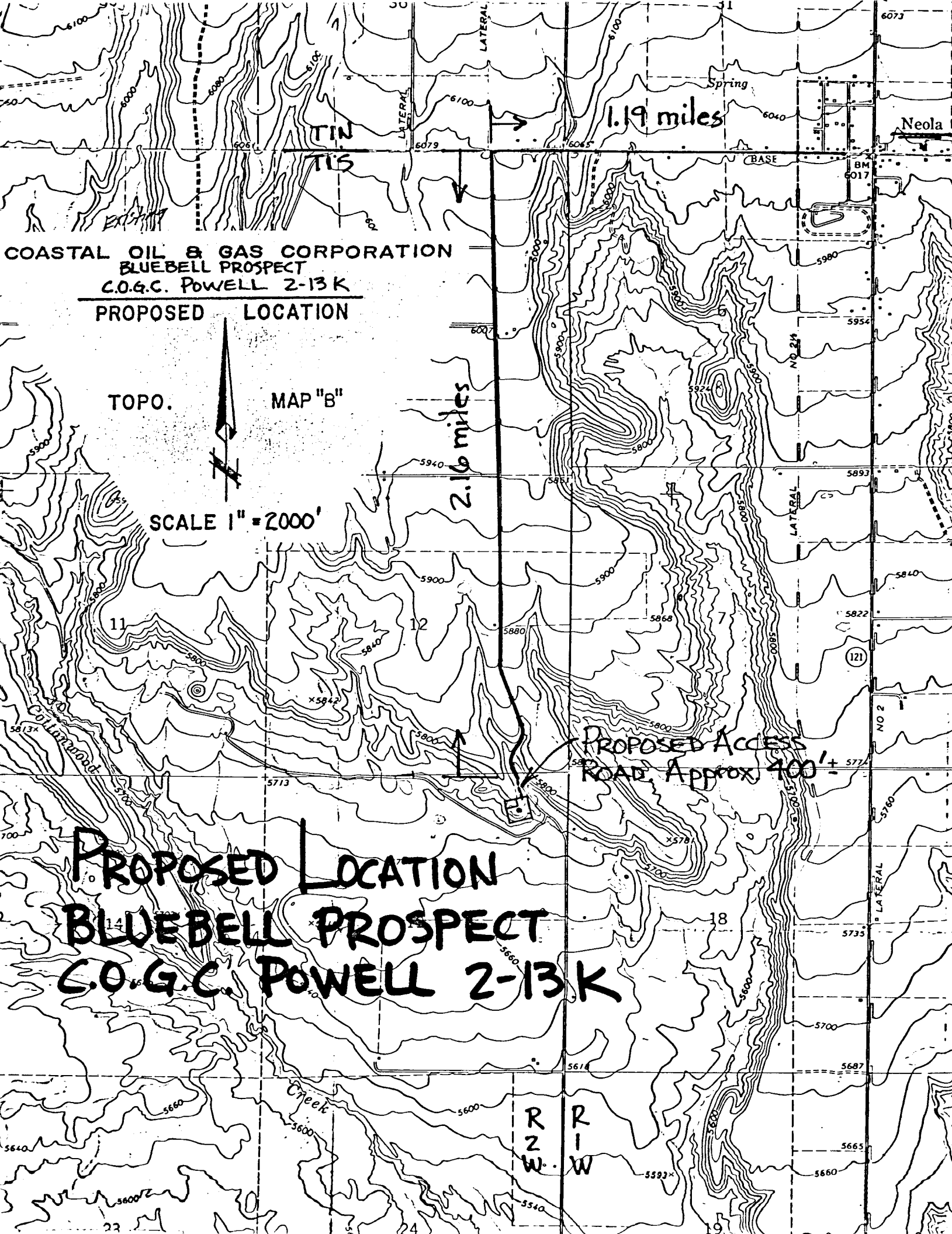
COASTAL OIL & GAS CORPORATION
BLUEBELL PROSPECT
C.O.G.C. POWELL 2-13 K

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



COASTAL OIL & GAS CORPORATION
BLUEBELL PROSPECT
C.O.G.C. POWELL 2-13K
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

1.19 miles

2.16 miles

PROPOSED ACCESS
ROAD Approx 400' ±

PROPOSED LOCATION
BLUEBELL PROSPECT
C.O.G.C. POWELL 2-13K

10-POINT PROGRAM

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

1. Geologic name of surface formation:

DUCHESNE RIVER

2. The estimated tops of important geologic markers:

Green River, Main Pay	10,200'	Red Beds	11,100'
Green River-Wasatch,	10,800	Wasatch, Overpressure Pay	13,700'
Transision Pay			

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered: No water flow anticipated.

10,200-10,600', Green River Main Pay	oil & gas
10,800-11,000', Green River-Wasatch, Tran-	
sistion Pay	oil & gas
Top Wasatch, Overpressured Pay, 12,100'-TD	oil & gas

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9 5/8"	36#	K-55	ST&C	0-3000'
7"	26#	N-80	LT&C	0-8300'
7"	26#	S-95	LT&C	8300-11,500'
5"	18#	P-110	FL4S	11,200-13,700'

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Please refer to attached schematic and specifications

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

6. Continued --

The well will be drilled with fresh water from surface to 7100' with a weight of 8.5 to 9.0 ppg. From 7100' to 11,500' the well will be drilled with gel/water with a weight from 8.7 to 9.0 ppg. From 11,500' to 13,700' the well will be drilled with lightly dispersed with a weight from 10.0 to 13.5 ppg. Sufficient weighting material will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing and coring programs to be followed:

No DST's are planned
Cores are anticipated.

Logs: DIL/SP/GR, LSS/NGT/GR
CNL/FDC/GR
Mud Logging from 9500' to TD.

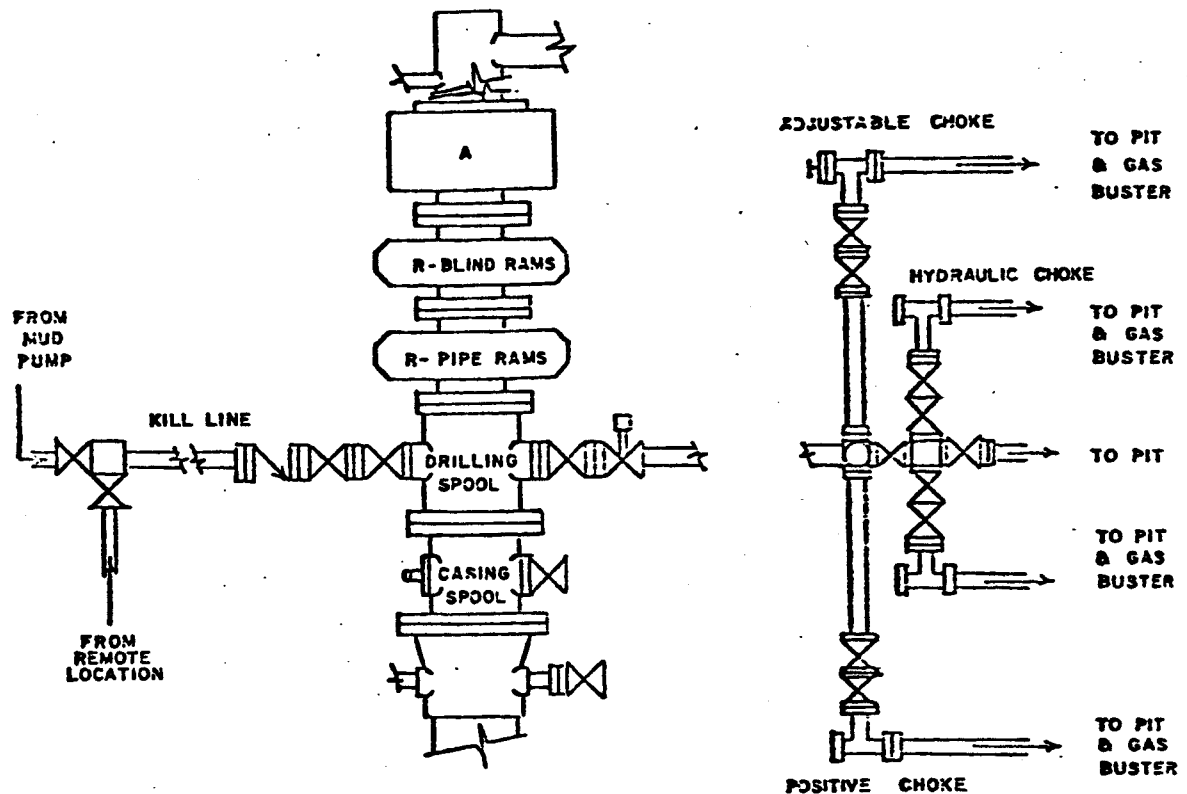
9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

August 15, 1985 — 90 days

5000 psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

July 26, 1985

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Altamont Field
Duchesne County, Utah

Gentlemen:

Please find enclosed ten-point program to accompany the Application
for Permit to Drill.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

Arleen
Thanks for the call!
Laney and I will send
Anne

COASTAL OIL & GAS CORPORATION
DENVER DISTRICT DRILLING DEPARTMENT
BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing pressure rating, and testing procedures and testing frequency.

Bottom: 2 - 5000# BOP with pipe rams
1 - 5000# BOP with blind rams
1 - 5000# Hydril

Top: Rotating Head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOPs will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water from
surface to 7,100' with a weight of 8.5-9.0 ppg

From 7,100-11,500' the well will be drilled
with Gel/Water with a weight from 8.7
to 9.0 ppg.

From 11,500-13,700' the well will be drilled with
Lightly dispersed with a weight from 10.0
to 13.5 ppg.

Auxiliary Equipment To Be Used:

- a. Kelly cock
- b. Monitoring equipment on the mud system
- c. A sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: COASTAL OIL & GAS CO COMPANY REP: JIM FOREMAN
WELL NAME: POWELL 2-13-A2 API NO: 43-013-31120
SECTION: 13 TWP: 1S RANGE: 2W
CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #25
INSPECTOR: INGRAM & HACKFORD TIME: 11:00 AM AM/PM DATE: 9/15/93
OPERATIONS AT THE TIME OF INSPECTION: CHANGING OUT BAD RODS & BOXS ON
SAME

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: NO
DISPOSITION OF FLUIDS USED: FRAC MASTER & TRUCK
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO
PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____
WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____
CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

FISH OUT PARTED RODS.

OPERATOR Coastal Oil & Gas Corp DATE 7-26-85
WELL NAME COGC Powell 2-13-X #2
SEC N6 N6 13 T 15 R 24 COUNTY Duchess

43-013-31120
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second Well -
Need water permit

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

139-42 4/17/85
CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

- 1- Water
- 2- Pit will be lined with plastic.
- 3- 18" Colpex to be installed in drain ditch under
the access road to the location.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1985

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Gentlemen:

Re: Well No. COGC Powell 2-13-K 2 - NE NE Sec. 13, T. 1S, R. 2W
660' FNL, 830' FEL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Pit will be lined with plastic.
3. An 18" culvert will be installed in drain ditch under the access road to the location.

In addition, the following actions are necessary to fully comply with this approval:

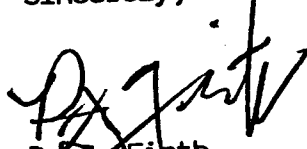
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Coastal Oil & Gas Corporation
Well No. COGC Powell 2-13-K 2
August 8, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31120.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

43-013-31120

SPODDING INFORMATION

NAME OF COMPANY: COASTAL OIL AND GAS

WELL NAME: POWELL #2-13-K-2

SECTION 13 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

DRILLING CONTRACTOR MARTIN DRY HOLE DRILLER

RIG # APOLLO #2 ROTARY RIG

SPODDED: DATE 9-3-85

TIME 11:15 am

HOW DRY HOLE DIGGER

DRILLING WILL COMMENCE 9-6-85

REPORTED BY ANN DYER

TELEPHONE # 303-573-4475

DATE 9-4-85 SIGNED J.L.



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

September 13, 1985

RECEIVED

SEP 16 1985

DIVISION OF OIL
GAS & MINING

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
API No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice covering spud and running of surface casing on the referenced well. Please send approved copy in the stamped, self-addressed envelope enclosed for your convenience.

*sent
9-17-85*

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K
14. PERMIT NO. 43-013-31120		9. WELL NO. 2
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5780' GR ungrd		10. FIELD AND POOL, OR WILDCAT Bluebell
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Section 13-T1S-R2W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

SEP 16 1985

DIVISION OF OIL
GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Spud & running Surface Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 24" conductor hole at 11:15 AM 9-3-85 with dry hole digger. Set 60' 16" conductor pipe at 60'. Cement with 5½ yards Redimix to surface.

Spud 12¼" hole at 7:30 PM 9-7-85 with Apollo Rig #2.

Run 72 joints 9 5/8" casing, 36#, J-55, LT&C & ST&C set at 3010', float collar at 2967'.

Cement with HOWCO: 885 sx HLC, 10#/sack Gilsonite +¼# Flocele, 2% CaCl₂, weight 13.1, yield 1.70. Tail with 300 sx Class "A", 5% salt, 2% CaCl₂, weight 15.7, yield 1.19. Displace with 233 barrels water, 2½ barrels over plus. Did not bump. Shut in at 4:15 AM. Float held, good circulation, no cement returns. WOC. Trip in hole with 1", tag cement at 250'. Cement with 100 sx Class "A" +2% CaCl₂, weight 15.6, yield 1.18. Did not circulate cement. WO cement. Trip in hole with 1", tag cement at 150'. Cement with 175 sacks Class "A" +2% CaCl₂, weight 15.6, yield 1.18. Circulate cement. Wait on cement. Cut casing, weld on head and test to 1000# ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE September 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

POWELL #2-13K
BLUEBELL FIELD
DUCHESNE CO., UTAH
CONTR: APOLLO #2/BAROID
WI: AFE:
ATD: 13,500'; SD:
CSG:

LOCATION: 660' FNL, 830' FEL
NE NE Section 13-T1S-R2W GR 5780' ungrd

8-17-85 Building location. Commenced 8-16-85. Will probably take 10 days to build location.
8-18-85 Building location.
8-19-85 Building location. Will take one week to finish location.
8-20-85 Building location, working 4 dozers on location. Should be finished in 3 days.
8-21-85 Building location.
8-22-85 Building location.
8-23-85 Building location. Will start MIRT Wednesday, 8-28-85
8-24-85 Building location.
8-25-85 Building location.
8-26-85 Building location.
8-27-85 Building location.
8-28-85 Building location.
8-29-85 Building location.
8-30-85 Building location.

RECEIVED

SEP 16 1965

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' ENL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5780' GR ungrd		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly chronological history ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of chronological history for month of August 1985.

RECEIVED

SEP 16 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE September 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

September 13, 1985

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

RECEIVED

SEP 16 1985

**DIVISION OF OIL
GAS & MINING**

Re: Powell #2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
API No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice covering chronological history for
the month of August 1985 on the referenced well.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

ONSITE PREDRILL INSPECTION FORM

COMPANY Coastal Oil & Gas WELL NO. Powell-Fee- 2-13-K

Ne/Ne
LOCATION: SECTION 13 TOWNSHIP 1s RANGE 2w COUNTY Duchesne

LEASE NO. _____ ONSITE INSPECTION DATE 8/7/85

(A) PERSONS IN ATTENDANCE Robert Lewis-Coastal Oil & Gas, Johnny Davis-
Coastal Oil & Gas, George Weldon-Contractor, Jim Thompson-DOGM, Ralph
Aiello-DOGM

(B) SURFACE FORMATION AND CHARACTERISTICS Surface is gravel base, light brown
sandy clay.

(C) BRIEF DESCRIPTION OF VEGETATION Small amount of grease wood, very little
grass.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Irrigation ditch
on east side of location, location is flat, existing road on the north
east side of location.

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Plastic

ADDITIONAL REQUIREMENTS 18" colvert to be installed in the irrigation ditch
for the access road, other colverts as needed.

SIGNATURE: Jimmie Thompson TITLE Inspector.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Coastal Oil & Gas Corporation 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME COGC Powell 2-13-K 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T1S=R2W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO. 43-013-31120	15. ELEVATIONS (Show whether DF, RT, or PL) 5780' GR ungrd	<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 07 1985 </div>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of chronological history for month of September 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE

District Drilling Manager
Denver District

DATE October 1, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

October 1, 1985

RECEIVED

OCT 07 1985

DIVISION OF OIL
& MINING

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
API No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice covering chronological history for
the month of September on the referenced well.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

POWELL #2-13K
BLUEBELL FIELD
DUCHESTER CO., UTAH
CONTR: APOLLO #2/BAROID
WI: AFE:
ATD: 13,500'; SD: 9-3-85
CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' REL
NE NE Section 13-T1S-R2W GR 5780' ungrd

- 9-18-85 4942' (145'-6 $\frac{1}{4}$ hr) TIH w/bit. Twist off, POOH. 1 jt above DCs
pin broke, PU overshot, latch on fish. POOH, rec fish.
Svy: 3/4 @ 4817'. MW 8.6, Vis 28
- 9-19-85 5300' (358'-19 $\frac{1}{2}$ hr) drlg. Svy: $\frac{1}{2}$ ^O @ 5114'. MW 8.6, Vis 27
- 9-20-85 5656' (356'-23 hr) drlg, in sd & sh. Svy: $\frac{1}{2}$ ^O @ 5598'.
MW 8.6, Vis 27
- 9-21-85 5960' (304'-17 $\frac{1}{4}$ hr) drlg. Svy: $\frac{1}{2}$ ^O @ 5891'. MW 8.6, Vis 27
- 9-22-85 6505' (545'-23 hr) drlg. Svy: 3/4^O @ 6405'. MW 8.6, Vis 26,
- 9-23-85 6768' (263'-19 hr) drlg. Drlg brk 6546-53', MPF: 3-1 $\frac{1}{2}$ -3. No
mud logging unit to detect gas. Well flowing, gassey.
Displace hole w/9.4 ppg mud. MW 9.4, Vis 38, WL 20
- 9-24-85 6892' (124'-12 3/4 hr) drlg. TFNB. MW 9.2, Vis 34, WL 19.
- 9-25-85 7135' (243'-23 $\frac{1}{2}$ hr) drlg, Grn Riv. 90% sh, 10% sd. BGG 30,
CG 60. MW 9.1, Vis 34, WL 18.5
- 9-26-85 7360' (225'-23 $\frac{1}{2}$ hr) drlg, U/Grn Riv. 90% sh, 10% sd. BGG 20,
CG 35. MW 9.2, Vis 32, WL 12.8
- 9-27-85 7662' (302'-23 $\frac{1}{2}$ hr) drlg, U/Grn Riv. 90% sh, 10% sd. BGG 10,
CG 35. MW 4.0, Vis 32, WL 17
- 9-28-85 7801' (139'-15 hr) drlg, U/Grn Riv. 90% sh, 10% sd. BGG 10,
CG 20, TG 710. Svy: $\frac{1}{4}$ ^O @ 7715'. MW 9.2, Vis 33, WL 17.
- 9-29-85 8100' (299'-23 $\frac{1}{2}$ hr) Drlg, U/Grn Riv. 90% sh, 10% sd. BGG 20.
Drlg Brk: 7882-89'; MPF: 5 $\frac{1}{2}$ -3-5; Gas Units 10-50-20; sd, brwn,
fn to med grn, tr oil. MW 9.1, Vis 33, WL 16.
- 9-30-85 8278' (178'-14 $\frac{1}{4}$ hr) drlg. TOH. Jars wsh out. TIH, PU new
jars. Drlg Brk: 8168-73'; MPF: 3.5-1.5-5; Gas Units 30-40-; U/Grn Riv. BGG 10, CG 20, TG 200. MW 9.1, Vis 33, WL 18.

RECEIVED

OCT 07 1985

DIVISION OF OIL
GAS & MINING

POWELL #2-13K
BLUEBELL FIELD
DUCHESENE CO., UTAH
CONTR: APOLLO #2/BAROID
WI: AFE:
ATD: 13,500'; SD: 9-3-85
CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' FEL
NE NE Section 13-T1S-R2W GR 5780' ungrd

RECEIVED

OCT 07 1985

DIVISION OF OIL
GAS & MINING

8-31-85 Building location

9-1-85 Building location

9-2-85 Digging reserve pit; levelling road.

9-3-85 Building reserve pit & prep to set conductor pipe. Will MIRT Thursday 9-5-85.

9-4-85 60' fin building reserve pit. Spud 11:15 AM 9-3-85. Dr1 24" conductor hole to 60'. Set 60' of 16" conductor csg; cement w/5½ yds Redimix to surf. Will MIRT Thursday, 9-5-85.

9-5-85 60' MI & RURT. Should spud Sunday, 9-5-85.

9-6-85 60' RURT.

9-7-85 60' MI & RURT

9-8-85 525' (45'-9¼ hr) drlg. Spud 12¼" hole at 7:30 PM 9-7-85. Svy: ¼° @ 463'. MW 8.4, Vis 32

9-9-85 1581' (105'-18½ hr) drlg. Svy: ½° @ 1488'. MW 8.4, Vis 28

9-10-85 2574' (993'-22¼ hr) drlg. MW 8.5, Vis 28. Svy: 1° @ 2388'.

9-11-85 3010' (436'-15 hr) 3-4" water flow while out of hole, 2700-2730' possible flow area. Svy: 1° @ 2996'. MW 8.6, Vis 31

9-12-85 3010' WOC. Circ, mix mud, kill water flow. Pmp 10 ppg mud to kill flow. Run 9 5/8" csg, set at 3010', FC @ 2967'. Cmt w/885 sx HCl & tail w/300 sx Cl "A", 2½ bbl over, plug did not bump. SI @ 4:15 AM. No cmt returns. MW 9.6, Vis 34, WL 24.

9-13-85 3010' NU BOP. TIH w/1", tag cmt @ 250'. Cmt w/100 sx Cl "A" +2% CaCl. Did not circ cmt. WOC. TIH w/1", tag cmt @ 150'. Cmt w/175 sx Class "A", circ cmt.

9-14-85 3010', TIH w/bit. Prep to drill out of 9 5/8" surf csg. NU BOPs. Press tst to 3000 psi, ok.

9-15-85 3580' (570'-18½ hr) drlg. TIH, tag TOC @ 2955'. Dr1 cmt & FC. Press tst csg to 1500 psi, held ok. Dr1 shoe. Svy: ¾° @ 3490'. MW 8.6, Vis 29

9-16-85 4230' (650'-22½ hr) drlg. Svy: ¾° @ 3976'. MW 8.6, Vis 29, KCl wtr.

9-17-85 4797' (567'-22½ hr) drlg. Svy: ¾° @ 4520'. MW 8.6, Vis 29, KCl wtr.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FNL, 1200' FWL SW/4NW/4		8. FARM OR LEASE NAME Powell 2-13-K	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5780' GR ungrd		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 13-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry Notice to request drilling hole to 13,800 ft.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/13/85
BY: John R. Dwyer

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

District Drilling Manager

TITLE Denver District

DATE November 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 15th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

November 13, 1985

RECEIVED

NOV 15 1985

**DIVISION OF OIL
GAS & MINING**

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

RE: Powell #2-13
1320' FNL & 1200' FWL
SW/4NW/4, Sec. 13-T1S-R2W
Duchesne County, Utah

Gentlemen:

The attached Sundry Notice of Intent to Drill 100' deeper the above-referenced well was sent to you on November 11, 1985. The location of the well as well as the name of the well were incorrectly listed as State #1-2 in San Juan County, Utah.

Attached please find the corrected Sundry Notice with the well name and location. You may disregard the original Notice. If you have any questions, please feel free to call me at (303) 572-1121.

Sincerely,

Charles E. Mowry
Drilling Superintendent

cam

Enclosure



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

November 26, 1985

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: COGC Powell 2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
Permit No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice of running production casing on the referenced well.

Please send approved copy in the stamped, self-addressed envelope enclosed for your convenience.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosures

RECEIVED
NOV 27 1985

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
		9. WELL NO. 2	
		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 13-T1S-R2W	
14. PERMIT NO. 43-013-31120		15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5780' GR ungrd	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running production casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 20, 1985 ran 60 joints 5", 18#, SFJP, P-110, 2484 feet of casing, set at 13,797', top of liner at 11,289', LC at 13,753'.

Cement with 100 sacks poz scavenger +.75% CFR1, 1% Morflow 2 and 10% salt, 30 barrels superflush, followed by 525 sacks 50/50 poz +2% gel and 35% SFA1 & .5% CFR3, .6% HALAD 322, .3% gas check, 5#/sack Gilsonite, 2% HR5, weight 14.5#, yield 1.59. Pump @ 4 BPM, 2000 psi. Drop plug, displaced with 161.5 barrels mud at 4-3 BPM, 2000 psi. Land plug with 2600 psi at 7:00 PM, November 21, 1985, held ok.

RECEIVED
NOV 27 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Charles E. Moory TITLE Drilling Superintendent DATE November 26, 1985
C. E. Moory Denver District
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

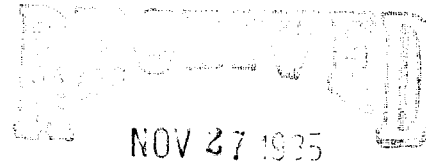


Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

November 26, 1985



DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: COGC Powell 2-13-K
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
Permit No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice of running intermediate casing on the referenced well.

Please send approved copy in the stamped, self-addressed envelope enclosed for your convenience.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5780' GR ungrd		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Section 13-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Running intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 23, 1985 run 286 joints 7", 26# LT&C, N-80 and S-95, 11,536' casing with differential fill shoe and differential float collar one joint above shoe with 18 centralizers, set at 11,518 feet.

Cement: 2000 gallons mud flush, 5 barrels 3% KCl water, 2000 gallons Superflush, 5 barrels 3% KCl water, 1525 sacks Class H w/0.1% LWL, 1.5% HALCO suds, 0.75% HC-2, 2.02 cu ft/sack, 9.0#/gal with 197,166 SCF N₂. Tail with 625 sacks Class H w/10% salt, 0.4% HALAD 24, 1/4#/sack Flocele, 1.20 cu ft/sack, 15.8#/gal. Dropped plug and displace with 447 barrels mud at 10 BPM at 1700 psi. Bump plug with 2200 psi at 12:50 AM November 24, 1985. Approximately 14 BM to surface.

RECEIVED
NOV 27 1985DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Mowry
C. E. Mowry

TITLE

Drilling Superintendent

Denver District

DATE November 26, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

RECEIVED

December 31, 1985

JAN 03 1986

**DIVISION OF OIL
GAS & MINING**

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re; Powell #2-13-K
NE NE Section 13-T1S-R2W
Duchesne County, Utah
Permit #43-013-31120

Gentlemen;

Enclosed is Report of Water Encountered During Drilling the
referenced well.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JAN 03 1986

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number POWELL #2-13-K
Operator Coastal Oil & Gas Corporation Address P. O. Box 749, Denver, Co. 80201
1625 Broadway, Suite 2030
Contractor Apollo Drilling Co. Address Denver, Colorado 80202
Location NE 1/4 NE 1/4 Sec. 13 T: 1S R. 2W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>2700'</u>	<u>2730'</u>	<u>3" flow at surface on bit trip</u>	<u>salt</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops - Green River 9709'
Wasatch, Red Bed 11080'
Wasatch 13456'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

December 31, 1985

RECEIVED

JAN 06 1986

**DIVISION OF OIL
GAS & MINING**

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-13
660' FNL, 830' FEL
NE NE Section 13-T1S-R2W
Bluebell Field
Duchesne County, Utah
Permit No. 43-013-31120

Gentlemen:

Enclosed is Sundry Notice of running production casing on
the referenced well.

Please send approved copy in the stamped, self-addressed
envelope enclosed for your convenience.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME "NA"	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME "NA"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5780' Ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 13-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

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JAN 06 1986

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

November 20, 1985 run 60 joints, 5", 18#, SFJP, P-110, total 2,484' liner, set at 13,797'. Top of liner at 11,289'.

Cement with 100 sacks Poz scavenger +.75% CFR2, 1% Morflow 2 & 10% salt, plus 30 barrels super flush, 525 sacks 50/50 Poz +2% gel & 35% SFA 1 +.5% CFR 3, .6% HALAD 322, .3% gas chek, 5#/sack Gilsonite, .2% HR5, yield 1.59 cu ft/sack, weight 14.4#/sack. Pump at 4 BPM, 2000 psi. Drop plug, displaced w/ 161.5 barrels mud at 3 BPM, 2000 psi. Land plug w/2600 psi at 7:00 PM
November 21, 1985, held ok. Lost returns with 72 barrels into displacement, no returns thereafter. Set packer.

18. I hereby certify that the foregoing is true and correct

District Drilling Manager
Denver District

SIGNED

H. E. Aab

TITLE

DATE December 31, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; font-size: 2em; font-weight: bold; color: red;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">JAN 06 1986</div> </div>						5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME N/A	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME COGC Powell 2-13-K	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						9. WELL NO. 2	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201						10. FIELD AND POOL, OR WILDCAT Bluebell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 830' FEL <i>ne ne</i> At top prod. interval reported below Same At total depth Same						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T1S, R2W	
14. PERMIT NO. 43-013-31120				DATE ISSUED 8/8/85		12. COUNTY OR PARISH Duchesne	
						13. STATE Utah	
15. DATE SPUDDED 9/7/85		16. DATE T.D. REACHED 11/18/85		17. DATE COMPL. (Ready to prod.) 12/7/85		18. ELEVATIONS (DF, RES. RT, GR, ETC.)* 5780' GR ungrd	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 13,800'		21. PLUG. BACK T.D., MD & TVD 13,753'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,914-13,711' Wasatch		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/BHC Sonic/VOL <i>QFL</i> <i>SLK</i> <i>BHAF</i>	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
9-5/8"		36#		3010'		12-1/4"	
7"		26#		11,518'		8-3/4"	
5"		18#		13,797'		6"	
Cementing Record		Amount Pulled		885 sx			
2150 sx				625 sx			
29. LINER RECORD							
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
5"		11,289		13,797		625	
Screen (MD)		Tubing Record		Size		Depth Set (MD)	
		2-7/8"		11,468		Packer Set (MD) 11,408	
31. PERFORATION RECORD (Interval, size and number) Perforated 3 SPF using 3-1/8" csg gun 12,914-13,711', 82' w/total of 246 shots. See attached perforation schedule.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used		12,914-13,711'		36,000 gal 15% HCL w/additives	
						4914 gal 2% KCL water & 500 ball sealers	
33. PRODUCTION							
Date First Production 12/7/85		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing				Well Status (Producing or shut-in) Producing	
Date of Test 12/8/85		Hours Tested 24		Choke Size 22/64		Prod'n. for Test Period →	
Oil—BSL. 890		Gas—MCF. 500		Water—BSL. 2		Gas-Oil Ratio 562	
Flow. Tubing Press. 600		Casing Pressure ---		Calculated 24-Hour Rate →		Oil Gravity-API (CORR.) 41.3°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY R. J. Lewis	
35. LIST OF ATTACHMENTS Performance schedule.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Eric Gunn</i> V. E. Gunn		TITLE Production Engineer				DATE 1/3/86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
				Green River (TGR3)	9709	Subsea -3925
				Wasatch Red Bed	11,080	-5296
				Wasatch	13,456	-7672

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 830' FEL NE NE	
14. PERMIT NO. 43-013-31120	15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5780' GR ungr

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JAN 06 1986

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME COGC Powell 2-13-K
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 13, T1S, R2W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/5/85

RIH w/4" gauge ring & jnk bskt to 13,000'. Perf Wasatch fm 13,711-13,420' w/3 SPF using 3-1/8" csg gun. 0 press perfs 13,711-13,222', 1400# after 13,219-13,046, 2300# 13,040-12,914'. Tot 82 holes.

12/21/85

SI well. RU Howco. Acidized Wasatch perfs 12,914-13,711' w/36,000 gal 15% HCL w/add, 330 .9 & 170 1.1 ball sealers. Balled out w/23,000 gal & 27,000 gal acid pmpd. Flushed to perfs w/117 bbls 2% KCL wtr. All fl heated to 120°F. AIP 9200, AIR 10.8 BPM. Max press 9700#.

18. I hereby certify that the foregoing is true and correct

SIGNED

V. E. Guinn

TITLE Production Engineer

DATE

1/3/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to unmineralized reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 5780' GR ungr		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IP 12/8/85: 890 BO, 2 BW & 500 MCF gas on a 22/64" chk w/FTP 600 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

V. E. GuinnTITLE Production Engineer

DATE

1/3/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
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14. PERMIT NO. 43-013-31120		9. WELL NO. 2
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		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Section 13, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	XX <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please refer to a copy of the chronological report for the month of December 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

V. E. Guinn
V. E. Guinn

TITLE Production Engineer

DATE

1/3/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COASTAL CORPORATION
DRILLING REPORT

85JV POWELL #2-13
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 27.98% COGC AFE: 10526
SD: 9/7/85
CSG: 5" @ 13,797'
PERFS: 12,914-13,711'/WASATCH
TD: 13,800' PBD: 13,753'
CWC: \$1,812M/\$1,409.1M

11/28-

12/1/85 MORT.

12/2/85 Prep to MI compl rig. Scrap loc. Haul in pit gravel for base. Set anchors.

12/3/85 POH & LD 2-3/8" tbg. SI well. SD for weather.
TC: \$1,362,145

12/4/85 Prep to perf Wasatch. TIH w/373 jts (11,625'). POH w/tbg. Filled hole w/10 bbls diesel. SI well. SDFN.
TC: \$1,377,340

12/5/85 Prep to TIH w/2-7/8". Fill hole w/10 bbl 10# brine. Tst lub to 2500#. RIH w/4" gauge ring & jnk bskt to 13,000'. Perf Wasatch fm 13,711-13,420' w/3 SPF using 3-1/8" csg gun. 0 press perfs 13,711-13,222', 1400# after 13,219-13,046, 2300# 13,040-12,914'. Tot 82 holes. PU Baker 5" model FAB pkr on WL & lubricate in hole w/WL. Set @ 11,408 w/CCL. SI well. SDFN.
TC: \$1,397,436

12/6/85 Prep to install tree & put on prod. Ran & landed 362 jts (11,388') & 3 pups of 2-7/8" 6.5# N-80 EUE 8rd tbg @ 11,408' w/10,000# tension. ND BOP & stung into pkr. SI well. Ran & landed 135 jts (4424') of 1-1/4" 1.66# tbg heat string @ 4445'. Pmpd pkr fl w/add. SDFN.
TC: \$1,409,099

12/7/85 Flow tst well. Wasatch perfs 12,914-13,711'. Removed 2-7/8" valve & NU tree. RU hot oiler & pmpd out pkr plug w/3500#. SITP 3050#. Opnd well to tank on 16/64" chk. FTP 1050. RD & rel Western Rig 12. Chk plugged after 1 hr. 10 min SITP 1050-3750. Well dlwd 348 BO & 65 BW/7-1/2 hrs w/FTP 750# on a 22/64" chk. Est gas @ 1000 MCFD. FL temp 94° F.

12/8/85 Flow tst well. FTP 600/24 hrs. Flwd 890 BO on 22/64" chk w/gas est 500 MCFD vented. Wtr grind out .2%. FL temp 107° F, oil grav 41.3° API @ 60°.

12/9/85 Flow tst well. FTP 490/24 hrs, 22/64" chk. Flwd 863 BO/24 hrs, .1% BS&W. Gas est @ 300 MCFD vented.

12/10/85 Flow tst well. FTP 400, CHK 16/64". Flwd 711 BO/24 hrs. Gas est @ 300 MCFD vented.
TC: \$1,475,095

12/11/85 SI. Bldg tank battery. FTP 400#, chk 16/64". 642 BO/17 hrs. Gas est 350 MCFD vented. SI well @ 10 am, 12/10/85. Have shipped tot 3197 BO to date. SITP 2100/21 hrs.
TC: \$1,489,432

12/12/85 SI. Bldg tank battery. SITP 2300/45 hrs.
TC: \$1,489,432

12/13/85 SITP 2450/69 hrs. Bldg tank battery. Expect to turn well on the 16th. Plan to stimulate next wk.

12/14/85 SI. Bldg tank battery. SITP 2500#.
TC: \$1,489,432

12/15/85 SI. Bldg tank battery. SITP 2600#.
TC: \$1,489,432

85JV POWELL #2-13 (continued)

12/16/85 SI. Bldg tank battery. SITP 2650#. TC: \$1,489,432

12/17/85 SI. Lack of crude oil market. SITP 2700#/165 hrs. Well SI due to crude market. Will ret to prod 12/18/85. Acid stimulation scheduled for 12/20/85.

12/18/85 SI. Lack of market. SITP 2700/189 hrs. Well SI for lack of market. Will ret to prod this am.

12/19/85 Flwg well to battery. SITP 2750/213 hrs. Opnd well to battery on 16/64" chk. Flwd 650 BO, 0 BW/24 hrs. Gas est @ 250 MCFD vented w/FTP 750#. Gary Energy installing gas connection.

12/20/85 Prep to acidize Wasatch perfs 12,914-13,711'. FTP 520, 18/64" chk. Flwd 549 BO & 0 BW/24 hrs. Gas est @ 200 MCF vented. Prep to SI & acidize. TC: \$1,489,432

12/21/85 Flwg back acid load. SI well. RU Howco. Acidized Wasatch perfs 12,914-13,711' w/36,000 gal 15% HCL w/add, 330 .9 & 170 1.1 ball sealers. Balled out w/23,000 gal & 27,000 gal acid pmpd. Flushed to perfs w/117 bbls 2% KCL wtr. All fl heated to 120°F. AIP 9200, AIR 10.8 BPM. Max press 9700#, ISIP 5770, 5 min 4130, 10 min 3380, 15 min 3020. TLTR 974 bbls. Job compl @ 2 pm. Opnd well to pit on 26/64" chk. Flwd 113 BLW w/FTP 250 psi/4-1/2 hrs. SI & switched to frac tank. Flwd 105 BO & 120 BLW on 20/64" chk w/FTP 250/9 hrs. 741 BLWTR.

12/22/85 Flwg back acid load. FTP 250# on 26/64" chk. Flwd 335 BO & 163 BLW/24 hrs. 578 BLWTR. Pit fl 5.0. TC: \$1,527,167

12/23/85 Flwg back acid load. FTP 250 on 26/64" chk. Flwd 453 BO & 50 BLW/24 hrs. PH 5.0. 525 BLWTR. TC: \$1,528,548

12/24/85 Flwd to tst tank. FTP 250 on 26/64" chk. MIRU Sun Oilfield Serv. Ran center spear, brush & wax cutter to 11,600' (pkr @ 11,400') w/no obstructions. SI well @ 2 pm. 2-hr SITP 800#. Opnd well to tank on 48/64" chk. FTP 800-500 in 5 min. Closed well to 22/64" chk. Flwd 408 BO & 72 BLW/22 hrs w/FTP 275/12 hrs. 456 BLWTR. TC: \$1,530,139

12/25/85 Flwg to tst tank. FTP 260 on 22/64" chk. Flwd 198 BO & 22 BLW/11 hrs. SI well @ 6 pm, 12/24/85. SITP 1050/13 hrs. 434 BLWTR. TC: \$1,531,660

12/26/85 Flwg to tst tank. SITP 1200/24 hrs. Opnd well to tst tank on 22/64" chk. Flwd 248 BO & 27 BLW/13 hrs w/FTP 275. 407 BLWTR.

12/27/85 Flow to tst tank. FTP 250, chk 22/64". Flwd 441 BO & 49 BLW. 358 BLWTR.

12/28/85 Flow to tank battery. FTP 240, chk 22/64". Flwd 371 BO, 6 BLW & 294 MCFG. PH 6.5, FLT 130°. 352 BLWTR.

12/29/85 Flow to tank battery. FTP 250, chk 22/64". Flwd 341 BO, 0 BLW & 234 MCFG. FLT 110° F. 352 BLWTR.

12/30/85 Flow to tank battery. FTP 200, chk 22/64". Flwd 356 BO, 1 BLW & 234 MCFG. 351 BLWTR. TC: \$1,534,371

12/31/85 Flwg to tank battery. FTP 200, chk 22/64". Flwd 334 BO, 2 BLW & 234 MCFG. 349 BLWTR. Compl as flwg oil well, Wasatch fmn. DROPPED FROM REPORT.

1/1/85 Flwg. MIRU prod logging serv. Ran tracery surv, grad 10 manometer & temp surv. LTD 13,679'. Found perfs 13,679-13,711' covered, 13,056-083' oil prod, 13275-382' had no entry. 12,914 perfs mostly gas. TC: \$1,542,797

EXPRESS MAIL ROUTING SLIP

PAM	
TAMI	<u>1-13 9:48 AM</u>
VICKY	<u>VC 10:20</u>
CLAUDIA	<u>G 11:46</u>
STEPHANE	<u>1-13 11:49</u>
CHARLES	<u>1-13 CP 11:54</u>
RULA	<u>Rm 1/13 11:59</u>
MARY ALICE	<u>MAP 1/13 12:19</u>
CONNIE	<u>CD 1-13 2:57</u>
MILLIE	<u>MS</u>
PAM	<u>CD 1-14 2:31</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee - Powell	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FNL, 1200' FWL SW NW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2-13-K2	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5780' GR ungrd		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Section 13-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Chronological history</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of chronological history for months of
October and November 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED



H. E. Aab

District Drilling Manager
TITLE Denver DistrictDATE January 23, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

POWELL #2-13K
BLUEBELL FIELD
DUCHESNE CO., UTAH
CONTR: APOLLO #2/BAROID
WI: AFE:
ATD: 13,500'; SD: 9-3-85
CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' FEL
NE NE Section 13-T1S-R2W GR 5780' ungrd

- 11-21-85 13800' TIH w/1nr & DP @ 11500'. Make up 1nr, threads cut wrong on hanger. WO 2nd hanger. TIH. brk circ every 1200' starting @ 6725'. Lost 50 BM. MW 13, vis 100+
- 11-22-85 13800', TIH to cln out TOL. Set 5" 1nr @ 13797', TOL 11289', LC 13753'. Cmt w/525 sx. Displ w/161.5 BM. Lost ret, 72 bbl into displacement. MW 12.9, Vis 48, WL 9.
- 11-23-85 13800', TIH w/4 1/8" bit to cln out 1nr. TIH to TOL 11289', no cmt. MW 13, Vis 45, WL 10.2
- 11-24-85 13800', TIH to displ md. Drl cmt 13444-753'. Press csg 1500 psi, 10 min, ok. Run CBL 13753-11000' w/1000 psi; 13753-12230' 60-85% 12230-11289' 40-70%, TOC @ TOL. MW 12.9, Vis 44, WL 12
- 11-25-85 13800', ND BOPs. Displc md w/10 ppg brine. LD DP & DCs & 2 3/8" tbg. Apollo Rig #2 will be off loc Thurs PM 11-28-85
- 11-26-85 13800', RDRT. TIH w/2438' with 2 3/8" N-80, tbg. Flange up well-hd. RR 12:00 midnight 11-25-85. FINAL DRLG REPORT, TURNED TO PRODUCTION FOR COMPLETION.

POWELL #2-13K
 BLUEBELL FIELD
 DUCHESNE CO., UTAH
 CONTR: APOLLO #2/BAROID
 WI: AFE:
 ATD: 13,500'; SD: 9-3-85
 CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' .
 NE NE Section 13-T1S-R2W GR 5780' ungrd

- 11-9-85 13013' (97'-21½ hr) drlg, Wasatch. 90% sh, 10% sd. BGG 50, CG 180. MW 11.5, vis 40, WL 10
- 11-10-85 13067' (54'-16 hr) drlg, Wasatch. Drl to 13040', flo incrd w/ pit gain. SWI, SIDPP 600#, SICIP 700#. 20 bbl gain incrd MW to 12.5 ppg. Circ thru chk, kill well. SIDPP 0#, SICIP 0#. Lost 100 BM during kill oper. Circ thru gas buster, raise MW to 12.7 ppg. Drlg, lost 300 bbl, bypass shaker. Stop loss @ 13060'.

<u>DRLG BRKS</u>	<u>MPF</u>	<u>GAS</u>
13038-044'	14-5-19	30-1640-800
13056-058'	19-15-16	250-1200-400

 MW 12.7, Vis 43, WL 9.2
- 11-11-85 13141' (74'-21¼ hr), drlg. Drlg Brk: 13100-108' MPF 16-18-21, Gas: 150-800-100, abund yel oil. MW 12.7, Vis 47, WL 10
- 11-12-85 13237' (96'-23½ hr) drlg. BGG 40, CG 1750. MW 12.7, Vis 50 WL 10
- 11-13-85 13336' (99'-23½ hr), drlg, Wasatch. BGG 40, CG 100. Drlg Brk: 13206-212', MPF: 16-11-15, Gas 40-450-50. MW 12.9, Vis 49, WL 10
- 11-14-85 13,432' (96'-23½ hr), drlg. Lost 110 BM fr 13346-350'. In Wasatch. BGG 30, CG 1100.

<u>DRLG BRKS</u>	<u>MPF</u>	<u>GAS</u>
13346-350'	15-11-15	40-120-50
13386-390'	17-16-20	40-140-60

 MW 12.9, Vis 46, WL 10.1
- 11-15-85 13538' (106'-23½ hr) drlg, Wasatch. BGG 150, CG 180. MW 12.9, Vis 49, WL 10.2
- 11-16-85 13655' (117'-23½ hr) drlg, Wasatch. BGG 60, CG 1500. MW 12.9, Vis 48, WL 10.2
- 11-17-85 13765' (110'-23½ hr), drlg, Wasatch. BGG 60, CG 360.

<u>DRLG BRKS</u>	<u>MPF</u>	<u>GAS</u>
13702-08'	12.5-7-11.5	10-110-40 tr oil & sd was tight
13749-50'	12.5-13.5-13	20-610-220 NS

 MW 12.9, Vis 48, WL 10
- 11-18-85 13800' TOH to log (35'-7½ hr). BGG 40, CG 540. Drlg Brk: 13782-88', MPF 10-6-11.5, Gas 40-40-40, NW. MW 13.3, Vis 47 WL 9.8
- 11-19-85 13800' TIH w/bit. Ran EL: BHC-VDL-GR 13809-11518', DIL-SP-GR w/ Spectro Log 13809-11518'. BHT 218°. LTD 13809'. MW 13.2, Vis 43, WL 9.6
- 11-20-85 13800', TOH to run lnr. No circ @ 7500', 400' circ. TIH. Lost 150 BM. MW 13.1, Vis 43, WL 9.2

POWELL #2-13K
 BLUEBELL FIELD
 DUCHESNE CO., UTAH
 CONTR: APOLLO #2/BAROID
 WI: AFE:
 ATD: 13,500'; SD: 9-3-85
 CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' NE NE Section 13-T1S-R2W GR 5780' ungrd

10-27-85 11529' (4'-1 3/4 hr) TOOH for diamond bit. Drl cmt & shoe @ 11490' to 11518'. MW 10.3, Vis 50, WL 12

10-28-85 11662' (133'-18 1/4 hr) drlg. PU Diamond bit, TIH. Leak off tst w/ 2800# = 15.0 ppg 5 min - ok @ depth 11530'. 90% sh, 10% sd. BGG 5, CG 10. MW 10.3, Vis 44, WL 11

10-29-85 11818' (156'-23 1/4 hr) drlg.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11726-740'	9.5-7-9	20-1000-200	oil sho, yel oil w/ paraffin, fr por. In Wasatch. 90% sh, 10% sd. BGG 200, CG 940.

 MW 10.8, Vis 46, WL 12

10-30-85 11943' (125'-23 1/2 hr) drlg, Wasatch. 90% sh, 10% sd. BGG 10, CG 1100. MW 11.3, Vis 46, WL 11

10-31-85 12077' (134'-23 1/2 hr) drlg, Wasatch. 90% sh, 10% sd. BGG 10, CG 1200. MW 11.2, Vis 49, WL 11.8.

11-1-85 12196' (119'-22 hr) drlg. Lost circ @ 12137', lost 160 BM. Wasatch. 90% sh, 10% sd.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
12096-105'	13-9.5-12.5	10-200-20	
12135-176'	10-5-12	50-bypass shaker	

 BGG 10 units, CG 1650. MW 11.3, Vis 45, WL 10

11-2-85 12232' (36'-6 1/2 hr) drlg. TOH. WO near bit stab; stab crkd around mandrel. In Wasatch. 90% sh, 10% sd. BGG 50, CG 830, TG 1500+ & oil MW 11.2, Vis 60, WL 8.

11-3-85 12336' (104'-22 hr) drlg. Lost circ @ 12240', 200 bbl. In Wasatch. 80% sh, 20% sdst. BGG 10, CG 170.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
12222-226'	7.5-4.4-7.5	50-1500-40	
12240-242'	10-8-10	20-1600-20	

 MW 11.2, Vis 48, WL 8

11-4-85 12492' (156'-23 1/2 hr) drlg, Wasatch. 90% sh, 10% sd. BGG 1000, CG 1500.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
12425-426'	11-6-10	20-2000-1500	
12432-452'	11-7-10	20-2000-1250	

 MW 11.5, Vis 43, WL 10

11-5-85 12587' (95'-20 1/2 hr) drlg, Wasatch. 90% sh, 10% sdst. BGG 750 CG 1350. MW 11.4, Vis 46, WL 10

11-6-85 12702' (115'-23 1/2 hr) drlg. BGG 20, CG 1400. MW 11.5, Vis 49, WL 10

11-7-85 12798' (96'-22 1/4 hr) drlg, Wasatch. Lost circ @ 12729', 55 bbl. BGG 300, CG 900. MW 11.5, Vis 44, WL 8.9

11-8-85 12916' (118'-23 1/2 hr) drlg, Wasatch. BGG 40, CG 180. MW 11.5, Vis 44, WL 98

POWELL #2-13K
 BLUEBELL FIELD
 DUCHESNE CO., UTAH
 CONTR: APOLLO #2/BAROID
 WI: AFE:
 ATD: 13,500'; SD: 9-3-85
 CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' . .
 NE NE Section 13-T1S-R2W GR 5780' ungrd

- 10-13-85 10738' (135'-23½ hr) drlg, L/Grn Riv. 70% sh, 30% sdst. BGG 20, CG 50. MW 9.6, Vis 45, WL 16.8
- 10-14-85 10866' (128'-23½ hr) drlg, L/Grn Riv. 80% sh, 20% sdst. BGG 40, CG 60. MW 9.6, Vis 36, WL 19
- 10-15-85 10954' (88'-13½ hr) drlg, L/Grn Riv. 80% sh, 20% sdst. BGG 40, CG 60 TG 1650. Svy: 3/4° @ 10,915'. MW 9.6, Vis 36, WL 16
- 10-16-85 11092' (138'-23½ hr) drlg, L/Grn Riv. 90% sh, 10% sd. BGG 10, CG 50. MW 9.7, Vis 41, WL 18
- 10-17-85 11227' (135'-23½ hr) drlg, L/Grn Riv, Wasatch Transition Zone. 50% sh, 50% sd. BGG 400, CG 1200

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11106-120'	11-6-12	25-710-600	
11156-170'	9-2½-11	500-94-600	MW 10, Vis 42, WL 2
- 10-18-85 11304' (77'-15½ hr) TFNB, L/Grn Riv Transition Zone. 70% sdst, 30% sh. BGG 130, CG 420, short TG 1270.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS</u>
11190-94'	12-6½-10½	600-800-760

 MW 10.2, Vis 39, WL 28
- 10-19-85 11394' (90'-17 3/4 hr) drlg, L/Grn Riv, Wasatch Transition Zone. 50% sh, 50% sd. BGG 120, CG 150, TG 2400. Svy: 1° @ 11285'. MW 10.2, vis 42, WL 12
- 10-20-85 11451' (81'-11 hr) TOH w/fish; twist off, left btm 4' & jars, 20 DCs & BHA. TIH w/OS, catch fish.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>	
11424-42'	11-4.5-10	120-300-180	- tr oil, sd clr to wht med grn. MW 10.3, Vis 45, WL 12
- 10-21-85 11519' (68'-3½ hr) drlg. TOOH w/fsh. Will drl to 11525', log & run 7" csg. MW 10.2, Vis 56, WL 11.
- 10-22-85 11525' (6'-1 hr) logging, run DIL, Spectralog. In L/Grn Riv Transition. 50% sh, 50% sd. BGG 80, CG 230. MW 10.3, Vis 44, WL 10.4
- 10-23-85 11525' LD 4½" DP. Fin logging w/Spectralog & BHC Acoustic w/Frac Log. BGG 80, TG 1700. MW 10.3, Vis 42, WL 10
- 10-24-85 11525' WOC. Ran 7" csg, set at 11,518', FC @ 11495'. Cmt w/1525 sx C1 H w/197.16 SCF/N2. Tail w/25 sx Class H. PD 12:50 AM 10-24-85. 14 BC to surf. Pmp cmt cap w/100 sx C1 H w/3% CaCl₂.
- 10-25-85 11525' Press tst BOPs to 5000 psi. NU BOP. MW 10.3, Vis 44, WL 11
- 10-26-85 11525', TOOH for CBL; tag cmt @ 11430'; drl cmt, FC & cmt to 11490'. MW 10.2, Vis 52, WL 12.4

POWELL #2-13K
 BLUEBELL FIELD
 DUCHESNE CO., UTAH
 CONTR: APOLLO #2/BAROID
 WI: AFE:
 ATD: 13,500'; SD: 9-3-85
 CSG: 9 5/8" @ 3010'

LOCATION: 660' FNL, 830' FEL
 NE NE Section 13-T1S-R2W GR 5780' ungrd

- 10-1-85 8538' (260'-23½ hr) drlg. 90% sh, 10% sd.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
8480088'	5.3-3.5-5	20-50-20

 Sd hard & tite, NW. BGG 20, CG 30. MW 8.9, vis 38, WL 20
- 10-2-85 8649' (11'-13¼ hr) drlg, U/Grn Riv. 100% sh. TOH w/bit. Hole in DP, jt above DC just above pin. BGG 10, CG 20, TG 40. MW 9, Vis 33, WL 20
- 10-3-85 8886' (237'-23½ hr) drlg, U/Grn Riv. 90% sh, 10% sd. BGG 10, CG 30. MW 9.0, Vis 33, WL 24
- 10-4-85 9122' (236'-23¼ hr) drlg, U/Grn Riv. 80% sh, 20% sd.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
8960-64'	5.5-2-4.5	10-40-10

 NS. BGG 10, CG 15. MW 9, Vis 34, WL 28
- 10-5-85 9218' (96'-12 hr) trip for hole in DP. Drl. Trip for hole in DP, lost 300#. Svy: 1° @ 9116'. MW 9.0, Vis 33, WL 30
- 10-6-85 9375' (157'-18 3/4 hr) drlg. Trip for hole in DP, hole T/90th std, 5' fr pin in tube. BGG 10, CG 30, TG 50.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
9242048'	6.5-2.5-5.5	10-30-10

 MW 9.0, vis 34, WL 36
- 10-7-85 9573' (198'-23½ hr) drlg. 100% sh. In U/Grn Riv. BGG 10, CG 20. MW 8.9, Vis 35, WL 42
- 10-8-85 9701' (128'-13 3/4 hr) drlg. TFNB. BGG 20, CG 30, TG 990. 90% sh, 10% sdst. Svy: 1° @ 9600'. MW 9.0, Vis 35, WL 42.
- 10-9-85 9993' (292'-23½ hr) drlg, L/Grn Riv. BGG 20, CG 30. 90% sh, 10% sd. MW 8.7, Vis 32, WL 42
- 10-10-85 10293' (300'-23½ hr) drlg, L/Grn Riv. BGG 100, CG 180. 90% sh, 10% sdst.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
10190-10208'	4-3.5-6.5	50-480-60
10244-10250'	5.5-4.5-5.5	100-380-120

 MW 9.2, Vis 38, WL 22
- 10-11-85 10526' (232'-21½ hr) drlg. 10 std trip, gas 1680 units. In L/Grn Riv. 90% sh, 10% sd. BGG 50, CG 310.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS</u>
10324-26'	5.5-4.5-5	60-140-70
10342-52'	6.5-4.5-6	60-1750-200
10388-92'	5-2-4.5	100-140-80

 MW 9.4, vis 41, WL 20
- 10-12-85 10603' (77'-9½ hr) drlg, L/Grn Riv. 90% sh, 10% sdst. BGG 30, CG 90, TG 1600. Svy: 1° @ 10473'. MW 9.6, vis 40, WL 14.4

ATTN: COMPUTER ROOM



DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1522 METROBANK BUILDING DENVER, COLORADO 303/293-0613 80202

RECEIVED
MAR 11 1986

TO:

DATE:

Utah Dept. of Nat. Resources DIVISION OF OIL, GAS & MINING

2-28-86

Div. of Oil, Gas & Mining

SUBJECT

1588 West North Temple

DCC#: 3309/3377

Salt Lake City, UT 85116

RE: spectralog, DIEL
BHC-AC

TO WHOM IT MAY CONCERN:

ENCLOSED IS WELL LOG DATA. PLEASE ACKNOWLEDGE RECEIPT OF THE MATERIAL DESCRIBED BELOW BY SIGNING AND RETURNING THIS LETTER. YOUR COOPERATION WILL BE MOST APPRECIATED. THANK YOU.

WELL

DATA

COMPANY: Coastal Oil & Gas Corp.

600' TAPE REEL

WELL: Powell 2-13

COMPUTER LISTED

FIELD: E. Bluebell

SEPIA PRINT (S)

COUNTY, STATE: Duchesne, Utah

VERSATEC PLOT(S)

TRANSMITTED BY:

DATA SHEET (S)

(MAIL)

AIRFREIGHT (#): _____

LOG PRINT (S)

COUNTER TO COUNTER (#): _____

FILM (S)

FEDERAL EXPRESS (#): _____

BOOK (S)

EXPRESS MAIL (#): _____

HAND DELIVERY (BY): _____

*** RECEIVED BY: [Signature]

*** DATE RECEIVED: _____

SINCERELY,

[Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell Pow	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: right; font-size: 1.2em;">092502</div>	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 830' FEL NE NE		8. FARM OR LEASE NAME COGC Powell 2-13-K	
		9. WELL NO. 2	
		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 13-T1S-R2W	
14. PERMIT NO. 43-013-31120	15. ELEVATIONS (Show whether SF, ST, GR, etc.) 5780' Ungrd GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized Wasatch perfs (12,914-13,711') w/25,000 gal. 7 1/2% ACL w/additives on. 5/10/87.

RECEIVED
SEP 24 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Vince Guinn</u>	TITLE <u>Drilling & Production Manager</u> <u>Denver District</u>	DATE <u>September 17, 1987</u>
---------------------------	--	--------------------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

011488

OPERATOR Coastal Oil & Gas LEASE Powell-Fee
WELL NO. Ne/Ne 2-13K-2 Loge Powell API 43-013-31120
SEC. 13 T. 1s R. 2w CONTRACTOR Apollo # 2
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input checked="" type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<u>135/8</u> BOPE 5000#
<input checked="" type="checkbox"/> SAFETY	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> SURFACE USE	<u> </u> PITS
<input checked="" type="checkbox"/> OPERATIONS	<u> </u> OTHER		

SHUT-IN / TA :

<u> </u> WELL SIGN	<u> </u> HOUSEKEEPING	<u> </u> EQUIPMENT*	<u> </u> SAFETY
<u> </u> OTHER			

ABANDONED:

<u> </u> MARKER	<u> </u> HOUSEKEEPING	<u> </u> REHAB.	<u> </u> OTHER
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PRODUCTION:

<u> </u> WELL SIGN	<u> </u> HOUSEKEEPING	<u> </u> EQUIPMENT*	<u> </u> FACILITIES*
<u> </u> METERING*	<u> </u> POLL. CONTROL	<u> </u> PITS	<u> </u> DISPOSAL
<u> </u> SECURITY	<u> </u> SAFETY	<u> </u> OTHER	

GAS DISPOSITION:

<u> </u> VENTED/FLARED	<u> </u> SOLD	<u> </u> LEASE USE
-----------------------------	--------------------	-------------------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Rig, location, reserve pit

REMARKS: Rig is drilling at 4452'

Surface was set at 3000'

Reserve pit is lined with plastic, as per stipulations on the APD

ACTION: I will recheck the well after it has been completed.

INSPECTOR: Jimmie Thompson

DATE 9/23/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell POW	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120309	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 830' FEL		8. FARM OR LEASE NAME COGC Powell	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2-13-K	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5780' Ungraded GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Operation:

1. Acidize Wasatch perms 12,914-13,711' w/20,000 gallons 7 1/2% HCL w/additives.
2. Set CIBP @ 12,890'.
3. Perforate Wasatch 11,528-12,848' w/3 SPF.
4. Acidize Wasatch perms 11,528-12,848' w/18,000 gallons 7 1/2% HCL w/additives.
5. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Dey

TITLE Regulatory Analyst

DATE 11-18-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-24-87

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM. TRIPlicate
 (Other instructions on
 reverse side)

Pow-WSTC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee-Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 012706	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 830' FEL		8. FARM OR LEASE NAME COGC Powell	
14. PERMIT NO. 43-013-31120		9. WELL NO. 2-13-K	
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5780' Ungraded GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SBC., T., S., M., OR BLK. AND SURVEY OR AREA Section 13, T1S-R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-22-87: Perf Wasatch w/3-1/8" csg. gun, 3 SPF as follows:

Run #1	12,851-12,704'	(13', 39 holes)
Run #2	12,687-12,433'	(12', 36 holes)
Run #3	12,414-12,297'	(10', 30 holes)
Run #4	12,823-11,635'	(26', 78 holes)
Run #5	12,255-12,150'	(13', 39 holes)
Run #6	12,122-11,788'	(13', 39 holes)
Run #7	11,777-11,531'	(13', 39 holes)

Acidize Wasatch perfs w/500 gallons Xylene followed by 40,000 gallons
 7 1/2% HCL w/additives.

Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey

TITLE Regulatory Analyst

DATE 1-21-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements.* See also space 17 below.) At surface 660' FNL & 830' FEL		8. FARM OR LEASE NAME COGC Powell
14. PERMIT NO. 43-013-31120		9. WELL NO. 2-13A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5784' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
APR 17 1989DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure:

1. MIRU. ND wellhead. NU BOP. POOH w/production string & pump cavity.
2. Clean out well to 13,753'.
3. Set 5" treating pkr @ 12,890'. Acidize perms 12,914-13,711' w/9000 gals 7½% HCL + add.
4. Flow back acid load. Unseat pkr & POOH. RIH & set RBP @ 12,890' and test. POOH w/tbg.
5. PU 5" treating pkr, RIH & set @ 11,390'.
6. Acidize perms 11,528-12,848' w/9000 gals 7½% HCL + add.
7. Flow back acid load. Unseat pkr & POOH. Retrieve RBP @ 12,890'. POOH w/tbg & plug.
8. Rerun production eqpt & return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni DeYTITLE Regulatory AnalystDATE April 14, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE 4-28-89BY R. D. Day

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO.	
		Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
		N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		8. FARM OR LEASE NAME	
		COGC Powell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 830' FEL At proposed prod. zone		9. WELL NO.	
		2-13A2	
14. API NO. 43-013-31120		10. FIELD AND POOL, OR WILDCAT	
		Altamont	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,784' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Section 13, T1S-R2W	
12. COUNTY Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached chronological report

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED

Brenda W. Swank
Brenda W. Swank

TITLE

Regulatory Analyst

DATE October 24, 1989

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 8

POWELL #2-13A2 (CLEAN OUT & ACDZ)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 27.98% COGC AFE: 12149
SD: 9/7/85
TD: 13,800'
CSG: 5" LINER @ 11,289'-13,797'
PERFS: 11,528'-13,711' (WASATCH)
CWC: \$100.0

8/2/89 Circ well w/3% KCl. MIRU. Start circ well w/3% KCl.
DC: \$1,440 TC: \$1,440

8/3/89 RIH w/CO tools. RU BOPE. Rls pkr & POOH.
DC: \$2,330 TC: \$3,770

8/4/89 CO 5" liner. RIH w/4-1/8" mill & CO tools on 2-7/8" tbg. Stacking out in
dehydrated oil. Hot oil well w/20 bbls diesel & 180 bbls 3% KCl wtr.
DC: \$5,785 TC: \$9,555

8/7/89 CO 5" liner. SITP 200#. Pmp 200 BW dwn tbg. Cont RIH w/4-1/8" mill & CO
tools to LT @ 11,292'. Had trouble getting into LT. Pulling 140 pts. Pmp
50 BW & 20 bbls diesel dwn tbg. Plugged off. Pmp 50 BW dwn tbg.
DC: \$4,518 TC: \$14,073

8/8/89 Prep to scrape 7" csg. Pmp 125 BW dwn csg & tbg. Work tbg to 140 pts.
Still sticky. Pmp 100 BW dwn csg. Csg plugged off @ 2700#. Pmp 100 BW
dwn tbg. Work tbg very slowly. Start POOH w/4-1/8" mill & CO tools on
2-7/8" x 2-3/8" tbg.
DC: \$5,223 TC: \$19,296

8/9/89 Scrape 7" csg. Fin POOH w/4-1/8" mill on 2-7/8" x 2-3/8" tbg. RIH
w/6-1/8" mill & csg scraper on 2-7/8" tbg. Stack out @ 4500'. Hot oiled
w/140 BW. RIH to 5100'. Csg plugged off. Pmpd 22 BW dwn tbg. Tbg
plugged to 5000#. POOH w/6-1/8" mill & csg scraper. Btm 600' plugged
w/heavy oil. Start RIH w/6-1/8" mill & csg scraper.
DC: \$4,605 TC: \$23,901

8/10/89 CO paraffin to LT. CO paraffin to 7400'.
DC: \$3,903 TC: \$27,804

8/11/89 CO 5" liner. Pmp 170 BW dwn csg. Circ out 100 BO, RIH w/6-1/8" mill &
csg scraper to 11,100'. POOH. Start RIH w/4-1/8" mill & CO tools on
2-7/8" x 2-3/8" tbg.
DC: \$7,360 TC: \$35,164

8/14/89 Fin POOH w/4-1/8" mill & CO tools. Fin RIH w/4-1/8" mill & CO tools on
2-7/8" x 2-3/8" tbg to 13,660'. CO 5" liner to 13,666'. Start POOH.
DC: \$2,771 TC: \$37,935

8/15/89 Prep to acdz Wasatch. Fin POOH w/4-1/8" mill & CO tools on 2-3/8" x 2-7/8"
tbg. RIH w/5" pkr on 3-1/2" x 2-7/8" tbg & set pkr @ 12,860' w/30,000#
compr.
DC: \$3,843 TC: \$41,778

8/16/89 Swb back acid load. Acdz Lower Wasatch form w/500 gals xylene & 9000 gals
7-1/2% HCl w/add & 500 - 1.1 BS w/diverters. ATP 7650#, AIR 11 BPM, ISIP
6700#, 15 min 3300#, 659 BLWTBR. Excellent diversion. Balled off. RU
swab equip. Flwd 20 BLW. Swbd 14 runs. Rec'd 100 BLW. FFL @ 5400'. pH
2.0.
DC: \$27,209 TC: \$68,987

8/17/89 Fin POOH w/5" pkr. SITP 100#. IFL @ 5100'. Swbd 22 runs. Rec'd 120 BLW.
Gassing heavily. PH 4.0. Rel pkr. Start POOH w/5" pkr on 3-1/2" tbg.
419 BLWTBR.
DC: \$3,773 TC: \$72,760

CHRONOLOGICAL HISTORY

POWELL #2-13A2 (CLEAN OUT & ACDZ)
BLUEBELL FIELD
DUCHESE COUNTY, UTAH

8/18/89	TIH w/3-1/2" tbg. POOH w/tbg & pkr. Set RBP @ 12,860'. PU 5" x 2-7/8" pkr on 3-1/2" tbg & TIH. DC: \$7,883 TC: \$80,643
8/21/89	Prep to acdz Upper Wasatch. Fin TIH w/3-1/2" tbg. Set pkr @ 11,285'. DC: \$1,433 TC: \$82,076
8/22/89	Swab back load water. Acdzd Upper Wasatch w/9000 gal 7-1/2% HCl w/add & diverter. MIP 8500#, AIP 7800#, MIR 24 BPM, AIR 20 BPM. ISIP 4200 psi. Swbd 90 bbls load wtr/8 hr w/pH 2.0. DC: \$23,651 TC: \$105,727
8/23/89	Swabbing well. Fluid level @ 7500'. Made 3 swb runs. Rig broke dwn. Repair rig. DC: \$1,308 TC: \$107,035
8/24/89	POOH w/tbg & pkr. Swabbed 100 bbls load wtr w/FL 6900'-7700' & tr oil. Unseat pkr. DC: \$13,906 TC: \$120,941
8/25/89	Fin retr RBP. POOH w/7" pkr on 3-1/2" tbg. RIH w/retr hd & CO tools on 2-3/8" x 2-7/8" tbg to 5000'. DC: \$2,820 TC: \$123,761
8/28/89	TIH w/retr hd. Fin TIH w/CO tools. Washed to 12,830'. POOH w/CO tools. PU retr hd on 2-3/8" x 2-7/8" tbg & TIH. DC: \$4,168 TC: \$127,929
8/29/89	Prep to run spectra log. Fin TIH w/retr hd. Washed over control rod. Retr RBP & POOH w/tbg & plug. TIH w/kill string to 3000'. DC: \$3,675 TC: \$131,604
8/30/89	TIH w/pump cavity. POOH w/kill string. Ran W.A. prism log from 13,660' PBTD to 11,289'. PU pump cavity on 2-7/8" tbg & TIH. DC: \$8,633 TC: \$140,237
8/31/89	Prep to drop pump. Fin TIH w/tbg, pkr & pump cavity. Set pkr @ 11,273'. RIH & set SV w/wireline. ND BOP & NU tree. Left well to circ overnight. DC: \$13,214 TC: \$153,451
9/1/89	Place well on hyd pmp prod. Circ well clean. Press tst cavity to 2000#. OK. Clean loc. RDSU. DC: \$10,934 TC: \$164,385
9/5/89	Dwn 24 hrs. Unable to drop hyd pump due to WH assmbly.
9/6/89	Dwn 24 hrs.
9/7/89	Pmpd 0 BO, 44 BW, 0 MCF/7 hrs.
9/8/89	Pmpd 95 BO, 45 BW, 54 MCF.
9/9/89	Pmpd 60 BO, 38 BW, 54 MCF.
9/10/89	Pmpd 52 BO, 57 BW, 54 MCF.
9/11/89	Pmpd 55 BO, 61 BW, 54 MCF.
9/12/89	Pmpd 58 BO, 74 BW, 54 MCF.
9/13/89	Pmpd 57 BO, 47 BW, 58 MCF.
9/14/89	Pmpd 53 BO, 95 BW, 57 MCF. Before on hyd pmp avg: 27 BOPD, 12 BWPD, 28 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 330' FEL At proposed prod. zone Same as above		8. FARM OR LEASE NAME COGC Powell	
14. API NO. 43-013-31120		9. WELL NO. 2-13A2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5784' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Section 13, T1S-R2W	
		12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Request to Flare Gas <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under R615-3-21, Utah Oil & Gas Conservation General Rules.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas.

The above-referenced well produces approximately 122 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dev
Eileen Danni Dev

TITLE

Regulatory Analyst

DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
DIVISION OF
OIL, GAS, AND MINING
DATE 8-13-90
John R. Dye

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals:

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee 7. Indian Allottee or Tribe Name N/A 8. Unit or Communitization Agreement N/A 9. Well Name and Number COGC Powell #2-13A2																										
2. Name of Operator Coastal Oil & Gas Corporation		10. API Well Number 43-013-31120																										
3. Address of Operator P.O. Box 749, Denver, Colorado 80201-0749	4. Telephone Number (303) 573-4476	11. Field and Pool, or Wildcat Altamont																										
5. Location of Well Footage : 600' FNL & 830' FEL QQ, Sec. T., R., M. : NENE Section 13, T1S-R2W County : Duchesne State : UTAH																												
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>WELL NAME CHANGE</u></td> <td></td> </tr> </table> Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>WELL NAME CHANGE</u>	
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<input type="checkbox"/> Other _____																												
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input checked="" type="checkbox"/> Other <u>WELL NAME CHANGE</u>																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please change your records to identify the above-referenced well as the Powell #2-13A2, NOT the COGC Powell #2-13K2.

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Eileen Daniel Day
Eileen Daniel Day

Title Regulatory Analyst Date 4-15-91

INSPECTOR: MH INSP DATE: 910402 COMMENTS : Y
 REVIEWED : NEXT INSP: 920402 REASON: 03 : OPERATING REVIEW
 OPERATOR : N0230 : COAS.AL OIL & GAS CORP LEASE: FEE
 WELL NAME: COGC POWELL 2-13-K #2 API : 43-013-31120
 S: 13 T: 1.0 S R: 2.0 W CONTRACTOR :
 COUNTY : DUCHESNE FIELD: 065 : BLUEBELL
 DRILLING/COMPLETION/WORKOVER:
 APD WELL SIGN HOUSEKEEPING ROPE
 SAFETY POLLTN CNTL SURFACE USE PITS
 OPERATIONS OTHER
 SHUT-IN / TA :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER
 ABANDONED:
 MARKER HOUSEKEEPING REHABILITATION OTHER
 PRODUCTION:
 N WELL SIGN N HOUSEKEEPING Y EQUIPMENT* Y FACILITIES
 Y METERING* Y POLLTN CNTL Y PITS Y DISPOSAL
 Y SECURITY Y SAFETY OTHER
 GAS DISPOSITION:
 VENTED/FLARED Y SOLD Y LEASE USE
 PF KEYS: (RETURN) NEXT (9) WELL DATA (10) COMMENTS (16) EXIT PROGRAM

OIL AND GAS INSPECTION COMMENTS

PAGE 2

WELL NAME: COGC POWELL 2-13-K #2 API: 43-013-31120
 INSPECTOR: MH DATE: 910402 REVIEWED: NEXT INSP: 920402

*FACILITIES INSPECTED:
 LOCATION, WELLHEAD, SHED, PITS, HEATER TREATER, PUMPJACK, TANKS, BOILER, PUMPS
 2-CENTRIFIGAL,

REMARKS:
 POW, WELL SIGN HAS WRONG 1/4 1/4 ON LOCATION, SIGNS SHOULD BE NE NE READS SW NE
 RIG IS STACKED OUT AROUND LOCATION, MAKES H2S GAS, PIT IS FULL OF OIL, 4-500
 BBL TANKS, 1-100 BBL TANK FOR H2O.

ACTION:

PF KEYS: (RETURN) NEXT (10) CHECK LIST (16) EXIT PROGRAM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

5. Location of Well

Footage

660' FNL & 830' FEL

CO. Sec. T. R. M.

NENE Section 13, T1S-R2W

County : Duchesne

State : UTAH

9. Well Name and Number

COGC Powell #2-13A2

10. API Well Number

43-013-31120

11. Field and Pool, or Wildcat

Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☒ Other Emergency Pit
- ☐ New Construction
☐ Pull or Alter Casing
☐ Recompletion
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Other _____
- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 01 1991

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 6/27/91

APPROVED BY THE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-9-91BY: [Signature]



Coastal
The Energy People

MICHAEL E. McALLISTER, Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Dianne R. Nielson, Ph.D.
Division Director

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

1000 West North Temple, Suite 350, Salt Lake City, UT 84116 • TEL: 313-8000 • FAX: 313-8000

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JUL 01 1991

DIVISION OF
OIL, GAS & MINING

State of Utah
May 7, 1991
Page - 2 -

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts its operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 660' FNL & 830' FEL QQ, Sec., T., R., M.: NE/NE Section 13-T1S-R2W		8. Well Name and Number: COGC Powell #2-13A2
		9. API Well Number: 43-013-31120
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install SWD Pipeline | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

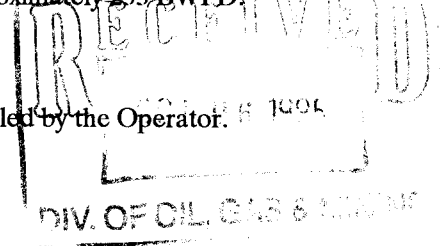
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the described well in a southerly and then westernly direction to a proposed SWD pipeline (Duncan #5-13A2). The produced water will flow into a steel tank equipped with a high level float switch, which will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The water will be routed to the Powell #3 well located in Section 13-T1S-R2W. The Powell #2-13A2 is currently producing approximately 233 BWPD.

A survey plat is attached.

All applicable damage settlements with the landowners are in the process of being settled by the Operator.



13.

Name & Signature: Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst Date: 10/04/95

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD**

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

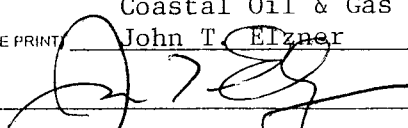
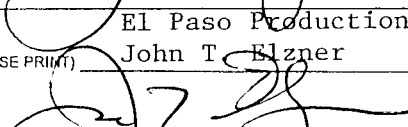
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

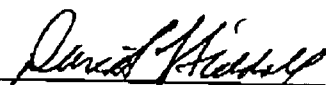
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:

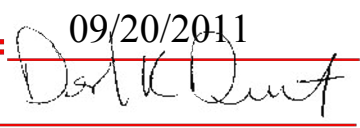

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: POWELL 2-13A2 K
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013311200000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0830 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="text-align: right; margin-top: 10px;"> OTHER: </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to circulate & clean wellbore and acidize. Please see attached procedure.		
<div style="text-align: center;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="display: flex; justify-content: flex-end; align-items: center; margin-top: 10px;"> <div style="text-align: right; margin-right: 10px;"> Date: 09/20/2011 By: <u></u> </div> </div>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 9/1/2011

Powell 2-13A2 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Acidize existing perforations (11,531'-13,711') with 45,000 gal of 15% HCL in three separate stages, isolating each stage with retrievable plug and packer
- RIH w/ BHA, tubing, new pump, and rods.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/14/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached operations summary for details.					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038			
SIGNATURE N/A		TITLE Principle Regulatory Analyst			
		DATE 12/21/2011			

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	POWELL 2-13A2K		
Project	ALTAMONT FIELD	Site	POWELL 2-13A2K
Rig Name/No.	PEAK/1100*	Event	RECOMPLETE LAND
Start Date	12/1/2011	End Date	
Spud Date	9/3/1985	UWI	013-001-S 002-W 30
Active Datum	GROUND LEVEL @5,780.0ft (above Mean Sea Level)		
Afe No./Description	155478/43664 / POWELL #2-13A2 K		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
12/2/2011	6:00 7:30	1.50	MIRU	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		MOVE RIG TO LOCATION. SLIDE PUMPING UNIT. RIG UP RIG.
	9:00 13:00	4.00	MIRU	18		P		RECEIVED WORD THAT PLATINUM WAS UNABLE TO GET ACID FOR ACID JOBS. STAND BY AS OTHER ACID RESOURCES WERE CHECKED. RD RIG. SLIDE PUMPING UNIT. PWOP
12/4/2011	14:00 17:30	3.50	MIRU	01		P		ROAD RIG FROM ROSEMARY LLOYD TO POWELL 2-13A2 SPOT RIG IN RIG UP PUMP 60 BBLs DOWN CSG BLEED WELL DOWN LAY DOWN POLISHED ROD PICK WORK ROD UNSEAT PUMP LAY DOWN WORK ROD AND SUBS AND 3 MORE RODS PICK UP POLISHED ROD LEAVE HOT OILER TO FLUSH TBG AND ROD STRING.
12/5/2011	6:00 6:30	0.50						CSDFWE NO ACTIVITY
12/6/2011	6:00 7:30	1.50						CT TGSM & JSA (POOH W/ RODS)
	7:30 12:30	5.00						POOH L/D POLISH ROD, 11-1" EL SLK RODS, TOO H W/ 107-1" EL RODS, POOH L/D 4-7/8" EL SLK RODS, TOO H W/ 136-7/8" EL RODS, 140-3/4" EL RODS, L/D 24 1" RODS & 2-1/2" X 1-1/2" X 36' RHBC ROD PUMP
	12:30 17:30	5.00						C/O TO TBG EQ., BLEED OFF CSG, R/D WELLHEAD RELEASE 7" TAC, N/U B.O.P.R/U WORK FLOOR R/U PRS, TOO H SCANNING TBG W/ 66 JTS 2 7/8 EUE TBG (9 JTS BAD), SWIFN, CSDFN CT.
12/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 13:30	6.00	PRDHEQ	39		P		POOH SCANNING 248 JTS TTL OF 324 JTS (66 RED 219 BLUE 39 YELLOW) RIG DOWN PRS SCANNING EQ.,
	13:30 15:00	1.50	WLWORK	18		P		MOL W/ LONE WOLF WIRE LINE UNIT RIH W/ 3.9 GAUGE RING W/ JUNK BASKET RIH & TAG @ 12,880' (HAD TO WORK FREE VERY STICKY)
	15:00 16:30	1.50	RDMO	02		P		RDMOL W/ LONE WOLF WIRE LINE UNIT, C/O TO 2-3/8" TBG EQ., SWIFN CSDFN CT.
12/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG OFF TRAILER)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	7:30 17:30	10.00	PRDHEQ	39		P		MU & RIH W/ 4-1/8" BIT, 5" CSG SCRAPER, PU 80 JTS 2-3/8" 8RD EUE WORK STRING, X/O TO 2-7/8" EUE, 228 JTS PRODUCTION TBG, PU 46 JTS 2-7/8" TBG TAG LINER TOP @ 11,297' PU 1 JT ABOVE LINER, RU PUMP & RETURN LINES, SWIFN CSDFN CT.
12/9/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PICKING UP TBG) TSIP & CSIP @ 50 PSIG BWD.
	7:30 11:00	3.50	PRDHEQ	24		P		PU MU & RIH W/ 77 JTS 2-7/8" 8RD EUE TBG TAG FILL @ 13,663' (LAST CLEAN OUT WAS TO 13,666')
	11:00 16:30	5.50	PRDHEQ	39		P		POOH W/ 348 JTS 2-7/8" 8RD EUE TBG, 80 JTS 2-3/8" 8RD EUE TBG, SWIFN CSDFN CT.
12/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PICKING UP TBG)
	7:30 17:00	9.50	PRDHEQ	39		P		CSIP @ 50 PSIG BWD, PUMU & RIH W/ 5" PKR, 10 JTS 2-7/8" X/O TO 3-1/2" EUE 259 JTS 3-1/2" EOT @ 8560' SWIFN CSDFN CT.
12/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG) TSIP & CSIP @ 50 PSIG, BWD
	7:30 10:30	3.00	PRDHEQ	39		P		PU 95 JTS 3-1/2" TBG SET PKR @ 11,485'
	10:30 11:30	1.00	PRDHEQ	18		P		MU AND ASSEMBLE FRAC VALVE
	11:30 14:00	2.50	PRDHEQ	18		P		ATTEMPT TO FILL CSG W/ 458 BBLS W/ NOT FILL 155 BBLS OVER VOLUME
	14:00 15:00	1.00	PRDHEQ	24		P		RELEASE PKR LAY DOWN 2 JTS, RESET PKR @ 11,422' (MOL W/ PLATNUM)
	15:00 16:30	1.50	PRDHEQ	18		P		REATTEMPT TO FILL W/ SAME RESULTS SWIFN RELEASE RIG CREW.
	16:30 17:30	1.00	PRDHEQ	18		P		PARTIAL RIG UP PLATNUM ACID EQ.,
12/12/2011	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA (PUMPING ACID)
	7:30 10:00	2.50	STG01	18		P		RIG UP ACID EQ., PRESSURE TEST LINES TO 9000 PSIG.
	10:00 12:30	2.50	STG01	35		P		LOAD TBG W/ 50 BBLS KCL, TREAT PERFS FROM 11531 TO 13663 W/ 15,000 GAL 15% HCL, DROP 600 BIO-BALLS W/ 5000 GAL 15% HCL,PUMP REMAINING 25,000 GAL 15% HCL, MAX PRES 6800 PSIG, AVE PRES @ 5166, MAX RATE @ 15 BPM, AVE RATE @ 13.4 BPM, ISDP @ 2600 PSIG, 5 MIN VAC, LET ACID SOAK FOR 30 MINUTES
	12:30 13:30	1.00	STG01	18		P		RDMOL W/ PLATINUM ACID EQ.,
	13:30 15:00	1.50	PRDHEQ	39		P		RELEASE PKR POOH W/ 61 JTS 3-1/2" TBG EOT @ 9600 PSIG
12/13/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN 3-1/2") TSIP & CSIP @ VAC.
	7:30 16:30	9.00	PRDHEQ	24		P		LAY DOWN 303 JTS 3-1/2" X/O TO 2-7/8" 10 JTS 2-7/8" L/D & RETIRE 5" PACKER (FLUSHING AS NEEDED) SWIFN
	16:30 17:00	0.50	PRDHEQ	18		P		C/O TO 2-3/8" TBG EQ., CSDFN CT.
12/14/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (HYDROTESTING TBG)
	7:30 9:00	1.50	MIRU	01		P		MOL W/ FOUR STAR TESTING EQ., HANG SHEAVES, WAIT ON WATKINS TRUCKING (BHA)
	9:00 10:30	1.50	PRDHEQ	39		P		PUMU & RIH W/ 2-3/8" BULL PLUG, 2 JTS 2-3/8", 4' PERF SUB, "NEW" +45 PSN, RU TSTING EQ., AND START TESTING TO 8500 PSIG, 4 JTS, 5" TAC, 22 JTS, X/O TO 2-7/8" EUE, X/O TESTING TOOLS.
	10:30 16:30	6.00	PRDHEQ	39				CONT TESTING 346 JTS 2-7/8" TO 8500 PSIG, RDMOL W/ FOUR STAR TESTING EQ., EOT @ 11,926' SWIFN CSDFN CT.
12/15/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (N/D BOPE) TSIP & CSIP @ 50 PSIG, BWD.
	7:30 9:30	2.00	PRDHEQ	16		P		R/D WORK FLOOR & TBG EQ., N/D BOPE, SET TAC W/ 25 K TENSION, NU B-FLANGE, TBG LANDED @ TAC @ 11,743 PSN @ 11,866 EOT @ 11,932'
	9:30 10:30	1.00	PRDHEQ	06		P		FLUSH TBG W/ 65 BBLS @ 240*
	10:30 12:00	1.50	PRDHEQ	42		P		WAIT ON WATKINS TRUCKING (BROUGHT WRONG EQ.,)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:00 16:00	4.00	PRDHEQ	39		P		PU STROKE TEST MU & RIH W/ 2" X 1-1/2" X 36' WALS RXBC, 10 1-1/2" WT BARS(NEW), 70 3/4" W/ SHG(NEW), 135 3/4" W/G, 136 7/8" 10 W/G, 116 SLK, 10 W/G, 120 1" (TOP 13 NEW) SPACE OUT W/ 8',6',2' & 1-1/2" X 36' P-ROD
	16:00 18:00	2.00	RDMO	02		P		RIG DOWN SLIDE UNIT, SPACE 38" OFF TAG, PWOP, PREP TO MOVE EQ., IN A.M CSDFN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/30/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 29, 2012

By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 3/21/2012	

Powell 2-13A2 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- RIH with CIBP and set plug at ~11,500'. Dump 10' cement on plug
- Perforate new intervals in the Upper Wasatch and Lower Green River from (9,862'-11,208')
- Acidize new perforations with 55,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

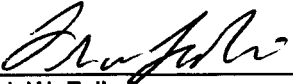
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

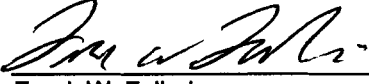
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

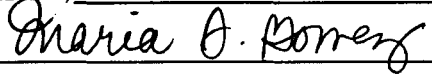
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

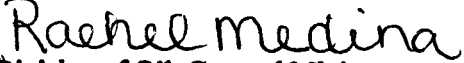

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ LATS <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EP Energy E&P Company, L.P.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B City Houston STATE TX Zip 77002		8. WELL NAME and NUMBER: Powell 2-13A2
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660' FNL & 830' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 660' FNL & 830' FEL AT TOTAL DEPTH: 660' FNL & 830' FEL		9. API NUMBER: 4301331120
PHONE NUMBER: (713) 997-5138		10. FIELD AND POOL, OR WILDCAT Bluebell
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 1S 2W Meridian U.S.B & M.		
12. COUNTY Duchesne		13. STATE UTAH

14. DATE SPUNDED: 9/7/1985	15. DATE T.D. REACHED: 11/18/1985	16. DATE COMPLETED: 5/22/2012	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5780 GL
18. TOTAL DEPTH: MD 13,800 TVD 13,800	19. PLUG BACK T.D.: MD 13,753 TVD 13,753	20. IF MULTIPLE COMPLETIONS, HOW MANY? * no	21. DEPTH BRIDGE MD 11,350 PLUG SET: TVD 11,350	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" K-55	36#	0	3,010		885		Surf. (circ)	----
8-3/4"	7" S-95	26#	0	11,518		2150		Surf. (circ)	----
6-1/8"	4-1/2" S-95	18#	11,289	13,797		625		11289	----

25. TUBING RECORD

TAC Set

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,242	10,045						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	13,456				12,914 13,711		246	isolated <input checked="" type="checkbox"/>
(B) lower green river	9,709				11,531 12,704		300	isolated <input checked="" type="checkbox"/>
(C)					10,170 11,208		627	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11531-12704; 12914-1371	Set CIBP @ 11,350 w/10' cmt on top to isolate perfs. Set additional CIBP @ 11,267 w/10' cmt on top. TOC @ 11,257.
10,170 - 11,208	Add perfs w/3-1/8" gun, 3 spf, 120 phse. Acidize same with a total of 27,500 gals 15% HCL.

29. ENCLOSED ATTACHMENT

- ☐ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ CORE ANALYSIS ☐ OTHER

30. WELL STATUS:

Producing

DIV. OF OIL, GAS & MINING

POWELL #2-13A2

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/23/2012		TEST DATE: 6/4/2012		HOURS TESTED: 24		TEST PRODUCTION RATES →		OIL – BBL 106	GAS – MCF 59	WATER – BBL 115	PROD. METHOD: pumping
CHOKE SIZE:	TBG. PRESS. 50	CSG. PRESS. 50	API GRAVITY 36.80	BTU – GAS	GAS/OIL RATIO 1	24 HR PRODUCTION RATES →	OIL – BBL: 106	GAS – MCF 59	WATER – BBL 115	INTERVAL STATUS: open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS.	CSG PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc	Name	Top (Measured Depth)
				Lower Green River Wasatch	9,709 13,456

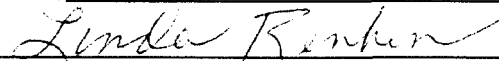
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE



DATE 8/24/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

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